

**WASHINGTON ELECTRIC UTILITIES**  
**Washington, North Carolina**

Industrial Service Coordinated Demand Control  
(Schedule CD2)

AVAILABILITY

This Schedule is available as an option to Industrial Service Schedule (IND) on an experimental basis. Service must be for nonresidential use when the customer's peak registered demand is at least 1,000 kW. Electricity will be provided at one point of delivery at one of the Utility's standard single-phase or three-phase voltages, or at another voltage by mutual agreement.

Energy furnished under this Schedule may not be resold and may not be used for breakdown, standby, or supplemental service unless specifically provided in a service agreement.

All electric service from Washington Electric Utilities is subject to the City's Code of Ordinances and Electric Service Policies. The City Code, Electric Service Policies, and this Rate Schedule may be amended by the City Council.

MONTHLY RATE

Energy Charge:	
All kWh	\$ 0.0371 / kWh
Demand Charge:	
Coincident Peak Demand	\$ 19.71 / kW
Monthly Peak Demand <sup>1</sup>	\$ 3.64 / kW
1 - 50 kW minimum	
RkVA Charge:	\$ 0.26 / rkVA

WHOLESALE POWER COST ADJUSTMENT

All kilowatt-hours billed under this Schedule will be subject to Wholesale Power Cost Adjustments, if any, to recover wholesale power costs fully.

REVERSE POWER PENALTY

All reverse power kilowatt-hours registered flowing back into WEU system as defined in the North Carolina Eastern Municipal Power Agency, Power Coordination Agreement, Article 6A, 1981, Amended shall be billed at the Coincident Peak Demand listed Monthly Rate.

SALES TAX

North Carolina State Sales Tax will be added to charges for service.

BILLING DEMAND

*Coincident Peak Demand* will be the customer's demand during the clock hour (Coincident Peak) each month used by North Carolina Eastern Municipal Power Agency for determination of wholesale demand charges to the Utility.

*Monthly Peak Demand* will be the maximum demand in any fifteen-minute interval in the billing month.

LOAD MANAGEMENT NOTIFICATION

The Utility will use diligent efforts to predict the occurrence of each Coincident Peak and notify the customer in advance. However, the Utility is not able to guarantee accurate prediction and notice will be provided. The customer will hold the Utility harmless in connection with any response to notification.

PAYMENT TERMS

Bills are due when received and are payable within ten days of the due date of the bill. For unpaid bills, a notice will be issued twenty-one days after the billing date stating electric service will be terminated in approximately twelve days if the bill remains unpaid. A late payment fee of 5.0% will be charged on any balance outstanding twenty-five days after the billing date (see City Code Section 25-10).

SERVICE CONTRACT

Service will be provided only after a service agreement is executed including special terms and conditions for the customer's requirements, if any, satisfactory to the Utility.